

### Observations in Non-Residential Green Power Purchasing Trends

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#### **Partnership Introduction**

- Voluntary partnership
- Goal = market transformation
  - Expand market for green power
  - Lower air pollution and greenhouse gases associated with electricity consumption
- Launched in July 2001
- Now
  - √ > 200 Partners
  - ✓ > 1 Million MWh of annually in green power commitments



#### **Eligibility**

#### Open to organizations interested in purchasing green power

- ✓ large and small end-use customers (not just large)
- public and private sector organizations
- ✓ U.S. facilities only
- corporations and facilities as well as aggregations
- ✓ not a subjective EPA judgement



### **Partner Electrical Load Categories**

If Your Annual Electricity Use Is	Your Annual Electricity Use Should Include At Least This Percentage Of Green Power
Over 100,000 MWh	2%
100,000 – 10,000 MWh	3%
10,000 – 1,000 MWh	6%
1,000 – 100 MWh	10%
Under 100 MWh	15%



#### **Partnership Growth by Year**

Year	Partners	Total Load	GP (MWh)	GP % of Load	New (MWh)	New % of Product
2001	24	9,530,840	334,176	4%	133,437	40%
2002	69	4,763,984	248,839	5%	144,120	58%
2003	68	1,975,471	255,343	13%	242,777	95%
total	211	18,007,868	1,026,850	6%	650,922	63%

- ✓ increase in green power commitments
- √ increase in green power as a percentage of load
- ✓ increase in the portion of new renewable in purchase



#### **Commitments by Load Category**

Level	Partners	Total Load	GP (MWh)	GP % of Load	New (MWh)	New % of Product
2%	25	16,083,848	643,477	4%	353,126	55%
3%	50	1,773,447	301,045	17%	231,723	77%
6%	42	134,535	70,224	52%	55,386	79%
10%	42	14,323	9,852	69%	8,608	87%
15%	52	1,715	2,252	131%	2,079	92%
	211	18,007,868	1,026,850	6%	650,922	63%

✓ Despite fewer "2%" partners and lower "green power as a percentage of load" numbers, these partners are significant



#### **Load Category Numbers by Year**

Year	2001	2002	2003	
2%	263,708	194,248	185,521	643,477
3%	35,855	37,043	228,147	301,045
6%	6,352	7,673	56,199	70,224
10%	1,528	2,934	5,390	9,852
15%	47	613	1,593	2,252
	307,489	242,512	476,849	1,026,850

✓ The commitments from "3%" partners increased significantly in 2003



#### **Commitments by Org. Type**

	Partners	Total Load	GP (MWh)	GP % of Load	New (MWh)	New % of Product
B-F100	5	8,327,909	203,890	2%	40,496	20%
B-F500	6	903,264	38,184	4%	24,627	64%
В	114	1,081,819	168,124	16%	134,589	80%
G-Fed	20	1,824,027	222,822	12%	175,863	79%
G-Local	22	1,980,896	187,554	9%	102,056	54%
G-State	4	2,299,036	88,989	4%	60,909	68%
U	15	1,434,318	92,352	6%	91,176	99%
NGO	23	22,101	2,035	9%	1,906	94%
Other	2	134,500	22,900	17%	19,300	84%
	211	18,007,868	1,026,850	6%	650,922	63%



## What Market Are Partners Buying From?

84%	Green Pricing (MWh)	Green Marketing (MWh)	On-site (MWh)	RECs (MWh)	REC futures (MWh)
2%	17%	44%	26%	13%	
3%	6%	52%	21%	21%	
6%	61%	12%	4%	16%	7%
10%	42%	18%	13%	27%	
15%	17%	4%	55%	24%	
	17%	44%	22%	16%	1%

- ✓ Larger partners are buying more from competitive suppliers
- Medium partners are buying from utilities and REC marketers

# What Renewables Are Partners Buying?

80%	solar (MWh)	wind (MWh)	geothermal (MWh)	Biogas (MWh)	Biomass (MWh)	Hydro (MWh)
2%	1%	40%	0%	34%	2%	23%
3%	4%	53%	8%	32%	1%	3%
6%	5%	85%	0%	10%	0%	1%
10%	8%	80%	0%	8%	0%	4%
15%	12%	79%	5%	4%	0%	1%
	2%	48%	2%	31%	1%	15%

- ✓ Larger partners are mixing in more LFG much more price sensitive
- ✓ Medium partners are buying much more wind



#### **Premiums**

Green Tag Pricing Guidelines				
Landfill Gas	\$2.50 - 6.00/MWh			
Wind	\$6.00-18.00/MWh			
Biomass	\$3.00 - 7.00/MWh			
Solar	\$60 - 200/MWh			

Green Pricing Premium 2002					
Utility Average	\$26/MWh				
Competitive Supplier Average	\$13.70/MWh				
Range	\$4.50 - \$100/MWh				

•Source: US Department of Energy, Summary of Green Pricing Programs 2003



#### Why are Partners Buying?

- Meet organizational environmental objectives
- Enhance image or branding
  - "We're powered by renewable electricity"
- Strengthen stakeholder relationships
  - ✓ Positive Publicity
  - ✓ Employee morale
- Diversify Generation Portfolio
  - Hedge against volatile electricity prices
  - Broaden fuel supply options
  - ✓ Security issues

